

Successful appraisal well on Luno II

Lundin Petroleum AB (Lundin Petroleum) is pleased to announce that its wholly owned subsidiary Lundin Norway AS (Lundin Norway) has successfully completed the Luno II appraisal well 16/4-11 in PL359 on the Utsira High in the Norwegian North Sea.

The appraisal well was located approximately 2.5 km south of the original Luno II discovery well and is the fifth well on the Luno II oil discovery. The main objective of the appraisal well was to prove additional resources in the Luno II discovery to progress to development.

The appraisal well encountered a gross oil column of 22 metres in Triassic sandstone with very good reservoir quality, which is significantly better than expected. The oil-water contact was encountered at 1,947 metres below the sea surface. The entire reservoir, including the water zone, consists of sandstones with some conglomeratic sandstone intervals with a total thickness of about 400 metres. Extensive data acquisition and sampling have been carried out in the reservoir, including conventional coring and fluid sampling.

Following these positive well results, the previous gross resource range for the Luno II discovery of 30 to 80 MMboe has been increased to between 40 and 100 MMboe. Development studies for Luno II will now be progressed with the objective of submitting a PDO around the end of 2018. The development concept for Luno II is a subsea tie-back to the nearby Edvard Grieg platform.

Lundin Norway is the operator of PL359 with a 50 percent working interest. The partners are OMV with 20 percent and Statoil and Wintershall with 15 percent each.

After completion of the Luno II appraisal well, the semi-submersible drilling rig COSL Innovator will proceed to drill appraisal well 16/1-28S on the nearby Rolvsnes oil discovery in PL338C. The main objective is to confirm commercial rates from a horizontal well that will be drilled in fractured and weathered basement reservoirs similar to the reservoirs currently producing in the northern area of the Edvard Grieg field. Rolvsnes is also considered a potential tie-back development to Edvard Grieg and success will further de-risk the larger area prospectivity, estimated to contain gross resources of more than 200 MMboe. Drilling and testing at Rolvsnes is expected to take 115 days.

Lundin Norway is the operator of PL338C with a 50 percent working interest. The partners are Lime Petroleum with 30 percent and OMV with 20 percent.

Lundin Petroleum is one of Europe's leading independent oil and gas exploration and production companies with operations focused on Norway and listed on NASDAQ Stockholm (ticker "LUPE"). Read more about Lundin Petroleum's business and operations at www.lundin-petroleum.com

For further information, please contact:

Alex Budden
VP Communications &
Investor Relations
Tel: +41 22 595 10 19
alex.budden@lundin.ch

or

Sofia Antunes
Investor Relations Officer
Tel: +41 795 23 60 75
sofia.antunes@lundin.ch

or

Robert Eriksson
Manager, Media Communications
Tel: +46 701 11 26 15
robert.eriksson@lundin-petroleum.se

Forward-Looking Statements

Certain statements made and information contained herein constitute "forward-looking information" (within the meaning of applicable securities legislation). Such statements and information (together, "forward-looking statements") relate to future events, including the Company's future performance, business prospects or opportunities. Forward-looking statements include, but are not limited to, statements with respect to estimates of reserves and/or resources, future production levels, future capital expenditures and their allocation to exploration and development activities, future drilling and other exploration and development activities. Ultimate recovery of reserves or resources are based on forecasts of future results, estimates of amounts not yet determinable and assumptions of management.

All statements other than statements of historical fact may be forward-looking statements. Statements concerning proven and probable reserves and resource estimates may also be deemed to constitute forward-looking statements and reflect conclusions that are based on certain assumptions that the reserves and resources can be economically exploited. Any statements that express or involve discussions with respect to predictions, expectations, beliefs, plans, projections, objectives, assumptions or future events or performance (often, but not always, using words or phrases such as "seek", "anticipate", "plan", "continue", "estimate", "expect", "may", "will", "project", "predict", "potential", "targeting", "intend", "could", "might", "should", "believe" and similar expressions) are not statements of historical fact and may be "forward-looking statements". Forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. No assurance can be given that these expectations and assumptions will prove to be correct and such forward-looking statements should not be relied upon. These statements speak only as on the date of the information and the Company does not intend, and does not assume any obligation, to update these forward-looking statements, except as required by applicable laws. These forward-looking statements involve risks and uncertainties relating to, among other things, operational risks (including exploration and development risks), production costs, availability of drilling equipment, reliance on key personnel, reserve estimates, health, safety and environmental issues, legal risks and regulatory changes, competition, geopolitical risk, and financial risks. These risks and uncertainties are described in more detail under the heading "Risks and Risk Management" and elsewhere in the Company's annual report. Readers are cautioned that the foregoing list of risk factors should not be construed as exhaustive. Actual results may differ materially from those expressed or implied by such forward-looking statements. Forward-looking statements are expressly qualified by this cautionary statement.