

REPORT FOR THE FIRST NINE MONTHS

1 January–30 September 2002



Lundin Petroleum AB (publ)

Exploring for Energy

- **The acquisition of Coparex International completed adding:**
(Only eleven days of contribution to Lundin Petroleum income and cash flow. Fourth quarter will be the first full quarter of contribution)
 - **production of over 15,000 barrels of oil equivalent per day**
 - **recoverable reserves of 55 million barrels of oil equivalent**
 - **cash flow of over USD 50 million per year**
- **Ceasefire in Sudan where peace negotiations continue**
- **Active exploration drilling program planned in 2003**

Dear fellow shareholders,

The acquisition of Coparex International was successfully completed on September 19th, 2002. Within one year of the sale of Lundin Oil and the formation of Lundin Petroleum we are again firmly established as a producing independent oil company. I am very pleased with the acquisition and believe it will provide the impetus to grow our business.

Reserves, Production & Cash Flow

Our company is now solidly underpinned

by a low risk diverse portfolio of producing oil & gas assets. Our reserves of 55 million barrels of oil equivalent (115 million barrels including Sudan) produce 15,000 boepd generating cash flow of approximately US\$ 50 million. The majority of the assets (located in France, Netherlands, Indonesia and Venezuela) are fully developed and have been producing for many years. These producing assets still have opportunities for growth and we expect that they will provide a reliable cash flow stream for many years. The company will invest this cash flow



into our development and exploration assets with a view to boost reserves and production. In addition we will continue to evaluate deals to acquire further producing assets should appropriate opportunities arise.

Exploration

The fundamental strategy of Lundin Petroleum is to create value through exploration. We seek exposure to world class exploration projects with the potential for very large reserves. Our exploration team have an excellent track record of discoveries and value creation.

During 2003 we anticipate an active exploration drilling program with high potential wells in Iran, Albania and Indonesia where any success will have a major impact upon a company of our size.

Sudan

The positive developments in the peace process seen during the summer of 2002 have been followed with further encouraging progress. I reported in the last quarterly report that the Government of Sudan and the main rebel group the Sudan People's Liberation Movement (SPLM/A) had signed on July 20, 2002 a preliminary peace agreement. A ceasefire was recently announced and negotiations have recommenced with the intention of completing a full peace agreement between the parties.

We require a sustainable secure working environment in the field to enable us to develop the Thar Jath field (which we estimate contains 1 billion barrels in place of reserves) and further evaluate the huge exploration potential of Blocks 5A and 5B.

Whilst our operations in the field remain suspended we are cautiously optimistic

that the current peace negotiations will lead to an agreement which will enable us to resume operations.

The potential of our assets in Sudan are clearly world class and I believe that our investments in the country will ultimately realise major returns for shareholders.

Financial results

The financial results of Lundin Petroleum for the nine months to 30 September incorporate the Coparex acquisition from the 19 September date of completion. As such the income statement and cash flow for the nine months period includes only an eleven day benefit from the Coparex assets. However, the balance sheet as at 30 September fully consolidates the assets and liabilities of Coparex International SA and its subsidiaries. The Coparex assets generated a profit during the third quarter and will contribute significantly to profit and cash flow generation going forward.

As I mentioned in our six month report, the majority of the Company's loss for the period is in respect of currency adjustments due to the weakening of the US dollar against the Swedish krona. The majority of the Company's expenditures are, and the purchase of Coparex was, denominated in US dollars which we treat as our base currency. As a result the currency losses are viewed as "paper" losses and our US dollar balances and our spending capacity are not affected.

Future outlook

The world economic climate remains uncertain with the added concern surrounding the current situation in Iraq. Despite the potential impact of these issues on the oil price we continue to make our investment decisions with a long term view. We believe that oil prices will continue to average well above \$ 20/bbl over forthcoming years irre-



spective of economic conditions. Nevertheless our primary objective is to find new oil and increase our reserves. The future is full of opportunity for our company and we intend to deliver excellent returns to our shareholders.

Yours sincerely

C. Ashley Heppenstall

President and CEO

RESULT AND CASH FLOW

The results for the consolidated financial statement of Lundin Petroleum AB (Lundin Petroleum or the Group) are presented for the nine months ended 30 September 2002. The income statement and cashflow statement include the result of Coparex International S.A. and subsidiaries for the eleven-day period up to 30 September 2002 for which Lundin owned them. Lundin Petroleum was incorporated on 4 May 2001 and comparative figures quoted for 2001 reflects this shorter reporting period.

The Group

Lundin Petroleum reports a loss after tax for the nine months ended 30 September 2002 of MSEK 72.6 (MSEK 6.2 for the corresponding period during 2001) corresponding to SEK 0.32 per share.

Operating cash flow for the nine months ended 30 September 2002 amounted to MSEK 9.0 (MSEK 0.0) corresponding to SEK 0.04 per share this being predominantly generated in the eleven days period since the 19 September acquisition date of Coparex.

Oil and gas sales for the nine months ended 30 September 2002 amounted to MSEK 32.3 (MSEK nil) and relates to Lundin Petroleum's acquired assets in France, Netherlands and Venezuela. Sales for the eleven-day period have only been shown where the production is sold on a monthly contract or if sales have taken place during the period. As such, no sales of production from Tunisia, Indonesia or Aquitaine Basin, France have been recognised during the period.

Service income received for the financial period amounted to MSEK 1.9. This amount represents payments by joint venture partners to Lundin Petroleum as operator.

Production costs in the first nine months ended 30 September 2002 were MSEK 20.7 (MSEK nil). The depletion charge on oil and gas assets for the nine months ended 30 September 2002 was MSEK 6.4 (MSEK nil).

General and administrative expenses were MSEK 39.3 (MSEK 8.3) for the nine months ended 30 September 2002.

Net financial income and expenses for the nine months ended 30 September 2002 were MSEK -42.1 (MSEK 0.3). Included within the nine months ended 30 September 2002 was interest income of MSEK 5.7 (MSEK 0.4) offset by interest expenses of MSEK 1.7 (MSEK nil) arising from bank debt and a currency exchange loss of MSEK 46.0 (MSEK 0.0). During the previous reporting period the US dollar weakened significantly against the SEK causing a reported currency exchange loss. The US dollar funds that were being held by Lundin Petroleum were utilised in the Coparex acquisition for a price that had been fixed in US dollars

Tax for the nine months ended 30 September 2002 was MSEK 2.1 (MSEK nil). The tax charge includes a current tax charge offset by a deferred tax credit and a charge for petroleum taxes in the Netherlands.

Parent company

The net loss for the parent company for the nine months ended 30 September 2002 amounted to MSEK 80.9 (net loss of MSEK 5.6). The loss resulted primarily



from the administration costs of MSEK 35.1 (MSEK 5.8) and a foreign exchange loss of MSEK 54.3 (MSEK 0.0).

PRODUCTION

During the eleven day period from the date of the acquisition of Coparex to 30 September 2002 average daily production was 15,016 boepd.

BALANCE SHEET

Tangible fixed assets

Total oil and gas properties as at 30 September 2002 total MSEK 2,010.8 (MSEK 297.3) of which MSEK 1,607.6 relate to the oil and gas assets acquired through the Coparex acquisition.

On 19 September 2002, Lundin completed the acquisition of the 95.3% of Coparex International owned by BNP Paribas. A further 3.7% of the shares in Coparex International were acquired up to 30 September 2002.

As at 30 September 2002, other fixed assets, including property assets, amounted to MSEK 60.8 (MSEK 7.0).

Financial fixed asset

Financial fixed assets as at 30 September 2002 total MSEK 98.1 (MSEK 249.5). This includes restricted cash amounting to MSEK 57.5 reflecting amounts placed as collateral for bank guarantees issued to cover future joint venture work commitments.

The balance includes capitalised loan fees and other investments.

Current assets

Inventories

As at 30 September 2002, inventories amounted to MSEK 38.4 (MSEK nil). Inventories include hydrocarbons and consumable well supplies.

Current receivables

As at 30 September 2002, current receivables amounted to MSEK 447.2 (MSEK 10.1). This amount includes trade receivables of MSEK 230.6 (MSEK nil).

Cash and bank

As at 30 September 2002, Lundin Petroleum's cash position amounted to MSEK 549.8 (MSEK 55.3).

Minority interest

The minority interest represents the 1.0% of Coparex International that Lundin Petroleum did not own as at 30 September 2002.

Provisions

As at 30 September 2002, provisions and long-term liabilities amounted to MSEK 220.9 (MSEK nil). This amount includes a provision for site restoration of MSEK 90.3 (MSEK nil) and a provision for deferred taxes of MSEK 106.6 (MSEK nil).

Long-term liabilities

As at 30 September 2002, long-term liabilities amounted MSEK 1,136 (MSEK nil). This amount represents the portion of the external debt that is repayable in more than twelve months.

Lundin Petroleum has entered into a seven-year term and revolving credit facility agreement to borrow up to MUSD 130 (MSEK 1,206.7). An amount of MUSD 124 (MSEK 1,151.0) was drawn under this facility on the acquisition of Coparex International. Long-term liabilities

also include an amount of MSEK 23.4 (MSEK nil) being the amount outstanding under a property finance lease.

Current liabilities

As at 30 September 2002, current liabilities amounted to MSEK 931.0 (MSEK 14.6). Lundin Petroleum entered into a bridging loan facility of MUSD 42 (MSEK 389.9) during the period. The full amount of this facility was drawn on the acquisition of Coparex International. The amount, plus interest, is repayable during the fourth quarter of 2002 and is therefore included within current liabilities.

FINANCIAL INSTRUMENTS

The Group has entered into interest rate hedging contracts commencing on 1 January 2003 to tie the LIBOR based floating rate part of the Company's USD borrowings to a fixed LIBOR rate of interest of 3.49% pa. for a period of four years.

As part of its bank financing agreement, the Group has also entered into oil price hedges for part of its oil production from France.



From 1 January 2003 to 31 December 2003, the Group has entered into oil price hedging contracts of 2,250 bopd (being approximately 15% of forecast production) fixing the price at USD 24.23 dated Brent.

The Group has also entered into oil price hedging contracts for the production of 2,000 bopd for the period 1 January 2004 to 31 December 2004 such that in respect of this production the Group will receive USD 18.00 per barrel if the Dated Brent oil price falls below USD 18.00 per barrel and will receive USD 25.15 if the Dated Brent oil price exceeds USD 25.15 per barrel. The Group will receive the market price if Dated Brent trades between these two prices.

SHARE DATA

Lundin Petroleum AB's registered share capital at 30 September 2002 amounts to SEK 2,482,014.66 represented by 248,201,466 shares of nominal value SEK 0.01 each.

Under the Group incentive program for employees 3,175,000 incentive warrants

with a strike price of SEK 3.37 expiring on 1 May 2004 were issued during 2001. The incentive warrants are exercisable from 1 May 2002. As at 30 September 2002, 184,150 stock options had been exercised.

The 2002 program, approved on 23rd May 2002, is for the issue of up to 3,250,000 incentive warrants exercisable during the period 31st May 2003 to 31st May 2005 at a strike price of SEK 4.50.

EXCHANGE RATES

For the preparation of the balance sheet, US dollar balances have been converted to SEK at a rate of 1 US dollar equals 9.2825 SEK. For the preparation of the income statement, US dollars have been converted at an average rate for the period of 1 US dollar equals 9.934 SEK.

INCOME STATEMENT IN SUMMARY

	Group	Group	Group	Group	Group
For the period	1 Jan 2002– 30 Sep 2002	1 Jul 2002– 30 Sep 2002	4 May 2001– 30 Sep 2001	1 Jul 2001– 30 Sep 2001	4 May 2001– 31 Dec 2001
Expressed in SEK thousand	9 months	3 months	5 months	3 months	
Operating income					
Net sales of oil and gas	32,253	32,253	-	-	-
Service income	1,852	38	89	89	749
	34,105	32,291	89	89	749
Cost of sales					
Production costs	-20,739	-20,739	-	-	-
Depletion of oil and gas properties	-6,366	-6,366	-	-	-
Write-off of oil and gas properties	-	-	-	-	-502
Gross profit	7,000	5,186	89	89	247
Other income	3,913	1,148	1,707	1,707	4,373
General and administrative expenses	-39,290	-14,384	-8,250	-8,250	-23,145
Operating profit	-28,377	-8,050	-6,454	-6,454	-18,525
Financial income and expenses, net	-42,120	8,158	277	277	-22,907
Net profit/(loss) before tax	-70,497	108	-6,177	-6,177	-41,432
Tax	-2,108	-1,841	-	-	-551
Net result	-72,605	-1,733	-6,177	-6,177	-41,983

BALANCE SHEET IN SUMMARY



Expressed in SEK thousand	<i>Note</i>	Group 30 Sep 2002	Group 30 Sep 2001	Group 31 Dec 2001
ASSETS				
Tangible fixed assets				
Oil and gas properties	1	2,010,761	297,298	376,181
Other fixed assets		60,757	7,015	6,254
Total tangible fixed assets		2,071,518	304,313	382,435
Financial fixed assets	2	98,124	249,480	227,425
Total fixed assets		2,169,642	553,793	609,860
Current Assets				
Inventories		38,396	-	-
Current receivables		447,182	10,091	9,475
Cash and bank		549,813	55,266	301,519
Total current assets		1,035,391	65,357	310,994
Total assets		3,205,033	619,150	920,854
SHAREHOLDERS' EQUITY AND LIABILITIES				
Shareholders' equity including net result for the period		902,062	604,574	882,467
Minority interest		15,136	-	-
Provisions		220,934	-	-
Long-term liabilities		1,135,918	-	-
Current liabilities		930,983	14,576	38,387
Total shareholders' equity and liabilities		3,205,033	619,150	920,854
Pledged assets		178,550	-	-
Contingent liabilities		-	-	-

CASH FLOW STATEMENT IN SUMMARY

	Group	Group	Group	Group	Group
For the period	1 Jan 2002– 30 Sep 2002	1 Jul 2002– 30 Sep 2002	4 May 2001– 30 Sep 2001	1 Jul 2001– 30 Sep 2001	4 May 2001– 31 Dec 2001
Expressed in SEK thousand	9 months	3 months	5 months	3 months	
Cash flow from operations					
Net result	-72,605	-1,733	-6,177	-6,177	-41,983
Adjustment for depletion and other non cash related items	54,888	5,899	374	374	25,485
Changes in working capital	-25,101	-12,634	-3,090	-3,090	20,266
Total cash flow from operations	-42,818	-8,468	-8,893	-8,893	3,768
Change in restricted cash	-32,820	-	-155	-155	5
Investment in oil and gas properties	-103,747	-17,013	-6,530	-6,530	-77,263
Investment in other fixed assets	-9,082	-119	-181	-181	-1,072
Payment of financing fees	-17,774	-17,774	-	-	-
Acquisition of Coparex International	-1,155,909	-1,155,909	-	-	-
Sale of shares and participations	181,205	-	-	-	-
Sale of loan note receivable	13,640	-	-	-	-
Total cash flow used for investments	-1,124,487	-1,190,815	-6,866	-6,866	-78,330
Increase in long-term liabilities	1,312,871	1,312,871	-	-	-
Proceeds from share issues	158,611	158,611	1,062	1,062	303,891
Total cash flow from financing	1,471,482	1,471,482	1,062	1,062	303,891
Change in cash and bank	304,177	272,199	-14,697	-14,697	229,329
Cash and bank at the beginning of the period	301,519	280,950	-	-	-
Cash contributed in connection with formation of the group	-	-	69,792	69,792	69,792
Currency exchange difference in cash and bank	-55,883	-3,336	171	171	2,398
Cash and bank at the end of the period	549,813	549,813	55,266	55,266	301,519



Note 1: Oil and gas properties

	Group	Group	Group
Expressed in SEK thousand	30 Sep 2002	30 Sep 2001	31 Dec 2001
Sudan	380,349	297,065	366,289
Iran	18,421	-	9,892
Other	4,435	233	-
Coparex International assets	1,607,556	-	-
Total oil and gas properties	2,010,761	297,298	376,181

Note 2: Financial fixed assets

	Group	Group	Group
Expressed in SEK thousand	30 Sep 2002	30 Sep 2001	31 Dec 2001
Shares	21,490	204,759	181,619
Restricted cash	57,498	31,231	31,939
Capitalised finance fees	17,774	-	-
Other	1,362	-	-
Promissory note	-	13,490	13,867
Total financial fixed assets	98,124	249,480	227,425

STATEMENT OF CHANGES IN EQUITY

GROUP

2002

Expressed in SEK thousand

	Share capital	Restricted reserves	Retained earnings	Net result
Balance at 1 January	2,124	922,331	-	-41,988
Transfer of prior year net result	-	-	-41,988	41,988
New share issue	358	158,253	-	-
Currency translation difference	-	-66,461	50	-
Net result	-	-	-	-72,605
Balance at 30 September	2,482	1,014,123	-41,938	-72,605

PARENT COMPANY

2002

Belopp i TSEK

	Share capital	Share premium reserve	Legal reserve	Retained earnings	Net result
Balance at 1 January	2,124	910,355	-	-	-41,440
Transfer of prior year net result	-	-41,440	-	-	41,440
New share issue	358	158,253	-	-	-
Net result	-	-	-	-	-80,919
Balance at 30 September	2,482	1,027,168	-	-	-80,919

INCOME STATEMENT IN SUMMARY



	Parent Company	Parent Company	Parent Company	Parent Company	Parent Company
For the period	1 Jan 2002– 30 Sep 2002	1 Jul 2002– 30 Sep 2002	4 May 2001– 30 Sep 2001	1 Jul 2001– 30 Sep 2001	4 May 2001– 31 Dec 2001
Expressed in SEK thousand	9 months	3 months	5 months	3 months	
Service income	3,374	142	154	154	1,304
Gross profit	3,374	142	154	154	1,304
Other income	289	107	12	12	63
General and administrative expenses	-35,119	-14,345	-5,813	-5,813	-19,036
Operating loss	-31,456	-14,096	-5,647	-5,647	-17,669
Financial income and expenses, net	-49,463	1,295	18	18	-23,771
Net loss before tax	-80,919	-12,801	-5,629	-5,629	-41,440
Tax	-	-	-	-	-
Net result	-80,919	-12,801	-5,629	-5,629	-41,440

▶▶ BALANCE SHEET IN SUMMARY

Expressed in SEK thousand	Parent Company 30 Sep 2002	Parent Company 30 Sep 2001	Parent Company 31 Dec 2001
ASSETS			
Tangible fixed assets			
Other fixed assets	55	-	55
Total tangible fixed assets	55	-	55
Financial fixed assets	947,162	218,306	681,160
Total fixed assets	947,217	218,306	681,215
Current Assets			
Current receivables	2,066	393,066	2,539
Cash and bank, short term investments	8,615	3,977	193,683
Total current assets	10,681	397,043	196,222
Total assets	957,898	615,349	877,437
SHAREHOLDERS' EQUITY AND LIABILITIES			
Shareholders' equity including net result for the period	948,731	604,021	871,039
Current liabilities	9,167	11,328	6,398
Total shareholders' equity and liabilities	957,898	615,349	877,437
Pledged assets	170 740	-	-
Contingent liabilities	-	-	-

CASH FLOW STATEMENTS IN SUMMARY



	Parent Company	Parent Company	Parent Company	Parent Company	Parent Company
For the period	1 Jan 2002– 30 Sep 2002	1 Jul 2002– 30 Sep 2002	4 May 2001– 30 Sep 2001	1 Jul 2001– 30 Sep 2001	4 May 2001– 31 Dec 2001
Expressed in SEK thousand	9 months	3 months	5 months	3 months	
Cash flow from operations					
Net result	-80,919	-12,801	-5,629	-5,629	-41,440
Adjustment for non cash related items	48,433	992	-38	-38	22,725
Changes in working capital	3,242	7,598	8,583	8,583	3,859
Total cash flow from operations	-29,244	-4,211	2,916	2,916	-14,856
Investment in shares in subsidiaries	-243,280	-196,967	-	-	-95,297
Loans to subsidiary companies	-218,208	-218,208	-	-	
Investment in fixed assets	-18	-	-	-	-55
Sale of shares and participations	181,205	-	-	-	-
Sale of loan note receivable	13,640	-	-	-	-
Total cash flow used for investments	-266,661	-415,175	-	-	-95,352
Proceeds from share issue	158,611	158,611	1,062	1,062	303,891
Total cash flow from financing	158,611	158,611	1,062	1,062	303,891
Change in cash and bank	-137,294	-260,775	3,978	3,978	193,683
Cash and bank at the beginning of the period	193,683	270,377	-	-	-
Currency exchange difference Bank	-47,774	-987	-	-	-
Cash and bank at the end of the period	8,615	8,615	3,978	3,978	193,683

KEY DATA

For the period	Group	Group	Group	Group
	1 Jan 2002– 30 Sep 2002 9 months	1 Jul 2002– 30 Sep 2002 3 months	4 May 2001– 30 Sep 2001 5 months	4 May 2001– 31 Dec 2001
Return on equity, % ¹	-8	0	-1	-6
Return on capital employed, % ²	-3	0	-1	-6
Debt/equity ratio, % ³	110	110	-	-
Equity ratio, % ⁴	28	28	98	96
Share of risk capital, % ⁵	32	32	98	96
Interest coverage ratio, % ⁶	N/a	N/a	N/a	N/a
Operating cash flow/interest expenses, % ⁷	5.2	4.3	-	0.0
Yield, % ⁸	-	-	-	-

1 Return on equity is defined as the Group's net result divided by average shareholders' equity.

2 Return on capital employed is defined as the Group's income before tax plus interest expenses plus/less exchange differences on financial loans divided by the average capital employed (the average balance sheet total less non interest-bearing liabilities over the Group's existence).

3 Debt/equity ratio is defined as the Group's interest-bearing liabilities less cash and bank in relation to shareholders' equity.

4 Equity ratio is defined as the Group's shareholders' equity, including minority interest, in relation to balance sheet total.

5 Share of risk capital is defined as the sum of the shareholders' equity and deferred taxes, including minority interest, divided by balance sheet total.

6 Interest coverage ratio is defined as the Group's income before tax plus interest expenses plus/less exchange differences on financial loans divided by interest expenses.

7 Operating cash flow/interest expenses is defined as the Group's operating income less production costs and less current taxes divided by the interest charge for the period.

8 Yield is defined as dividend in relation to quoted share price at the end of the financial period.



	Group	Group	Group	Group
For the period	1 Jan 2002– 30 Sep 2002 9 months	1 Jul 2002– 30 Sep 2002 3 months	4 May 2001– 30 Sep 2001 5 months	4 May 2001– 31 Dec 2001
Shareholders' equity, SEK ¹	3.6	3.6	5.7	4.1
Operating cash flow, SEK ²	0.04	0.04	0.0	0.00
Cash flow used in operations, SEK ³	-0.2	0.0	-0.1	0.1
Earnings, SEK ⁴	-0.3	0.0	-0.1	-0.4
Earnings, (fully diluted), SEK ⁵	-0.3	0.0	-0.1	-0.4
Dividend, SEK	-	-	-	-
Quoted price at the end of the financial period (regards the parent company), SEK	6.40	6.40	-	4.25
Number of shares at period end	248,201,466	248,201,466	106,203,784	212,407,568
Weighted average number of shares for the period ⁶	226,664,759	248,134,170	71,922,097	105,142,301
Weighted average number of shares for the period (fully diluted) ⁵	227,458,346	250,110,717	71,922,097	105,813,439

1 Shareholders' equity per share is defined as the Group's shareholders' equity divided by the number of shares at period end.

2 Operating cash flow per share is defined as the Group's operating income less production costs and less current taxes divided by the weighted average number of shares for the period.

3 Cash flow used in operations per share is defined as cash flow used in operations in accordance with the consolidated statement of cash flow divided by the weighted average number of shares for the period.

4 Earnings per share is defined as the Group's net result divided by the weighted average number of shares for the period.

5 Earnings per share fully diluted is defined as the Group's net result divided by the fully diluted weighted average number of shares for the period. The warrants to be issued to employees will have an exercise price calculated as the average of the first 20 trading days. No dilution has been calculated given the uncertainty relating to the issue and trading prices.

6 Weighted average number of shares is defined as the number of shares at the beginning of the period with newly issued shares weighted for the proportion of the period they are in issue.

FINANCIAL INFORMATION

The Company will publish the following interim reports:

- The year end result 2002 will be published on 28 February 2003
- Three months report (January–March) will be published on 15 May 2003
- Six months report (January–June) will be published on 14 August 2003
- Nine months report (January–September) will be published on 14 November 2003

Stockholm, 15 November 2002

C. Ashley Heppenstall
President and CEO

This report has not been subject to review by the auditors of the company.



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