

REPORT FOR THE FIRST SIX MONTHS

1 January–30 June 2002



Lundin Petroleum AB (publ)

Exploring for Energy

- **The acquisition of Coparex International providing**
 - **current production of over 15,000 barrels of oil per day**
 - **generating operating cashflow of over USD 50 million per year**
- **Preliminary peace agreement in Sudan**

Dear fellow shareholders

I am pleased to be writing my first quarterly report to you as President and Chief Executive Officer of Lundin Petroleum AB. I have been working with Lundin Petroleum associated companies for over 10 years and am extremely pleased and excited to have been offered this position and opportunity. The Lundin objective of maximising shareholder value will not change. The future for our Company and industry looks healthy and I look forward with a lot of confidence and enthusiasm to growing Lundin Petroleum's business.

Our strategy following the sale of Lundin

Oil to Talisman last year and the subsequent spin off of Lundin Petroleum to shareholders was very clear.

- We sought exposure to world-class exploration assets with the potential to make very large discoveries.
- We planned to balance our portfolio and generate cash flow in the short term through the acquisition of producing assets.

Acquisition of Coparex

We have now essentially within one year of the sale of Lundin Oil met our objectives with the purchase of the French



independent oil company Coparex International. We are very pleased with the deal and the impact it will have on Lundin Petroleum. The acquisition will give us immediate access to:

- A solid asset base with reserves of 55 million barrels and current production of over 15,000 bopd generating operating cash flow of over USD 50 million per year.
- A number of undeveloped discoveries and exploration targets with excellent growth opportunity.
- A team of experienced professional people to complement our existing staff.

We expect to complete the Coparex acquisition in September on receipt of the final regulatory approvals. The funding for the acquisition has been arranged through a combination of debt and equity.

The acquisition complements our existing assets in Sudan and Iran, where the potential for growth through exploration and development is very significant.

Financial results

The financial results of the Group for the six months to 30 June 2002 do not incorporate the Coparex acquisition. As detailed in the financial report approximately SEK 50 million of the reported loss is in respect of currency adjustments due to the weakening of the United States dollar against the Swedish krona. The purchase price for Coparex and the majority of the Company's expenditures are in USD which we treat as our base currency. As a result the currency losses are viewed as "paper" losses and our USD cash balances or spending capacity are not affected.

Sudan

There have been recent positive develop-

ments in Sudan regarding the peace situation. The Government of Sudan and the main rebel group Sudan People's Liberation Movement (SPLM/A) signed on July 20, 2002 a preliminary peace agreement. The agreement was reached following extensive negotiations involving international observers and we believe it is an important milestone in achieving a definitive peace agreement for Sudan. We very much hope that a complete peace agreement including a cessation of hostilities can be concluded shortly thereby allowing us to resume operations in the field.

We are long-term investors and remain fully committed to exploiting the resources in Sudan to the mutual benefit of the Company and the people of Sudan. The quality of our assets in Sudan are world-class with the Thar Jath discovery estimated to contain 1 billion barrels in place and the rest of our acreage having excellent exploration potential.

Iran

We have a 40% interest in the Munir Block where seismic operations have commenced which will be followed by a drilling program in 2003. The Munir Block is located in the Zagros Fold Belt one of the most prolific oil producing regions in the Middle East.

In the current turbulent world economic and market environment we have met our strategic objectives in Lundin Petroleum over the past 6 months. The Coparex acquisition coupled with our existing assets in Sudan and Iran will now allow us to build a new Swedish oil and gas producing company with the people and assets to compete in the global market of oil and gas.

Yours sincerely

C. Ashley Heppenstall
President and CEO



Result and Cashflow

Income statement

Service income received for the financial period amounted to MSEK 1.8. This amount represents payments by the Sudan Block 5A joint venture partners to Lundin Petroleum as the operator of Block 5A in Sudan.

Other income of MSEK 2.8 is primarily the amount charged to third parties for work carried out by Lundin employees. General and administrative expenses amounting to MSEK 24.9 are mainly attributable to salaries, office leases and corporate costs.

Financial net expenses of MSEK 50.3 arise primarily from MSEK 53.2 in currency exchange movements resulting mostly from the revaluation of US dollar cash deposits offset by interest income of MSEK 2.9. Nearly all of Lundin Petroleum's operational expenditure is incurred in US dollars and as such, the majority of funds held by the company are kept in this currency. During the reporting period the US dollar has weakened significantly against the SEK causing the reported currency exchange loss. In real terms, the same amount of US dollars will be available to meet the same amount of US dollar expenditure.

Fixed assets

Tangible fixed assets

As at 30 June 2002, capitalised expenditure in relation to oil and gas properties amounted to MSEK 400.9, of which MSEK 365.6 are attributable to oil and gas properties in Sudan and MSEK 12.3 in Iran. MSEK 23.0 represents expenditure incurred up to 30 June 2002 on the corporate acquisition of Coparex International.

Restricted cash

As at 30 June 2002, restricted cash amounted to MSEK 56.9. This amount reflects amounts placed as collateral for bank guarantees issued to cover future work commitments. A bank guarantee is issued to the Minister of Energy and Mining, representing the Republic of the Sudan, in relation to the first commitment period in Block 5B in Sudan. A second bank guarantee is issued to Edison International, as operator of the Munir Block in Iran. The amount of the bank guarantees and the corresponding cash collateral will be reduced as the work commitments are performed.

Current receivables

As at 30 June 2002, current receivables amounted to MSEK 167.7. This amount consists primarily of the net receivable

for the shares issued as a result of the exercise of warrants between 15 May 2002 and 14 June 2002 for MSEK 158.2 and prepaid expenses and other receivables attributable to joint venture partners in respect of operated ventures.

Cash and bank

As at 30 June 2002, Lundin Petroleum's cash position amounts to MSEK 280.9.

Current liabilities

As at 30 June 2002, current liabilities, consisting principally of trade creditors and accruals, amounted to MSEK 18.8.

Financial position

As at 30 June 2002, Lundin Petroleum has no interest bearing liabilities.

On 1 October 2001, the Board of Directors ratified the terms and conditions of the previously notified new share issue with preferential rights being offered to existing shareholders of Lundin Petroleum.

One outstanding share entitled the holder to subscribe for one new share in Lundin Petroleum at a subscription price of SEK 3.00. Following full subscription 106,203,784 shares were issued for proceeds of MSEK 302.7 after share issue costs.

In addition, the subscribers received - at no cost - one warrant for every two new shares subscribed for. Each warrant entitled the holder to subscribe for one new Lundin Petroleum share at a subscription price of SEK 4.50 during the period 15 May-14 June 2002. During this period 35,609,748 warrants were exercised and the corresponding numbers of shares were issued realising SEK 157,990,795 after issue costs.

Share data

Under the Group incentive program for employees 3,175,000 incentive warrants with a strike price of SEK 3.37 expiring on 1 May 2004 were issued during 2001. The incentive warrants were exercisable from 1 May 2002.

Under the program for 2002, 3,250,000 incentive warrants were issued on 24 June 2002, exercisable during the period 31 May 2003 to 31 May 2005 at a strike price of SEK 4.50.

Cash flow

The change in cash and bank is attributable to the sale of the investment in KMOC offset by the investment in oil and gas properties.

INCOME STATEMENT IN SUMMARY



For the period	Group 1 Jan 2002–	Group 1 Apr 2002–	Group 4 May 2001–
	30 Jun 2002	30 Jun 2002	31 Dec 2001
<i>Expressed in SEK thousand</i>	6 months	3 months	
Net sales of oil and gas	-	-	-
Service income	1,814	262	749
Write off of capitalised exploration costs	-	-	-502
Result from operations	1,814	262	247
Other income	2,765	1,530	4,373
General and administrative expenses	-24,906	-11,380	-23,145
Operating result	-20,327	-9,588	-18,525
Financial income and expenses, net	-50,278	-39,428	-22,907
Income before tax	-70,605	-49,016	-41,432
Tax	-267	-196	-551
Net result for the period	-70,872	-49,212	-41,983

INCOME STATEMENT IN SUMMARY

	Parent Company	Parent Company	Parent Company
For the period	1 Jan 2002–	1 Apr 2002–	4 May 2001–
	30 Jun 2002	30 Jun 2002	31 Dec 2001
<i>Expressed in SEK thousand</i>	6 months	3 months	
Net sales of oil and gas	-	-	-
Service income	3,232	505	1,304
Result from operations	3,232	505	1,304
Other income	182	129	63
General and administrative expenses	-20,774	-10,793	-19,036
Operating result	-17,360	-10,159	-17,669
Financial income and expenses, net	-50,758	-39,940	-23,771
Income before tax	-68,118	-50,099	-41,440
Tax	-	-	-
Net result for the period	-68,118	-50,099	-41,440

BALANCE SHEET IN SUMMARY



<i>Expressed in SEK thousand</i>		Group	Group	Parent Company	Parent Company
		30 Jun 2002	31 Dec 2001	30 Jun 2002	31 Dec 2001
ASSETS					
Tangible fixed assets					
Oil and gas properties	1	400,935	376,181	-	-
Other fixed assets		12,020	6,254	61	55
Total tangible assets		412,955	382,435	61	55
Financial fixed assets	2	56,881	227,425	531,987	681,160
Total fixed assets		469,836	609,860	532,048	681,215
CURRENT ASSETS					
Current receivables and inventories		9,491	9,475	5,042	2,539
Share issue proceeds receivable		158,244	-	158,244	-
Cash and bank, and short term investments		280,949	301,519	270,377	193,683
Total current assets		448,684	310,994	433,663	196,222
Total assets		918,520	920,854	965,711	877,437
SHAREHOLDERS' EQUITY AND LIABILITIES					
Shareholders' equity including net result for the period	3	899,738	882,467	960,911	871,039
Current liabilities		18,782	38,387	4,800	6,398
Total shareholders' equity and liabilities		918,520	920,854	965,711	877,437
Pledged assets and contingent liabilities		-	-	-	-

▶▶ CASH FLOW STATEMENT IN SUMMARY

For the period	Group 1 Jan 2002–	Group 1 Apr 2002–	Group 4 May 2001–
	30 Jun 2002	30 Jun 2002	31 Dec 2001
<i>Expressed in SEK thousand</i>	6 months	3 months	
<i>Cash flow used in operations</i>			
Net result for the period	-70,872	-49,212	-41,983
Adjustments for non-cash items	48,990	37,281	25,485
Changes in working capital	-12,467	2,991	20,265
Total cash flow used in operations	-34,349	-8,940	3,767
<i>Cash flow used for investments</i>			
Movement in restricted cash	-32,820	620	5
Sale of shares in KMOC	181,205	-	-
Sale of promissory note in KMOC	13,640	-	-
Investment in oil and gas properties	-86,734	-37,908	-77,263
Investment in other fixed assets	-8,963	-479	-1,071
Total cash flow used for investments	66,328	-37,767	-78,329
<i>Cash flow from financing</i>			
Proceeds from share issue	-	-	303,891
Total cash flow financing	-	-	303,891
Change in cash and bank	31,979	-46,707	229,329
Cash and bank at the beginning of the period	301,519	367,602	-
Cash contributed in connection with formation	-	-	69,792
Currency exchange difference in cash and bank	-52,549	-39,946	2,398
Cash and bank at the end of the period	280,949	280,949	301,519

CASH FLOW STATEMENT IN SUMMARY



For the period	Parent Company	Parent Company	Parent Company
	1 Jan 2002–	1 Apr 2002–	4 May 2001–
	30 Jun 2002	30 Jun 2002	31 Dec 2001
<i>Expressed in SEK thousand</i>	6 months	3 months	
<i>Cash flow used in operations</i>			
Net result for the period	-68,118	-50,099	-41,440
Adjustments for non-cash items	47,442	36,477	22,725
Changes in working capital	-4,356	7,604	3,859
Total cash flow used in operations	-25,032	-6,018	-14,856
<i>Cash flow used for investments</i>			
Investment in shares in subsidiaries	-46,313	-46,313	-95,297
Sale of shares in KMOC	181,205	-	-
Sale of promissory note in KMOC	13,640	-	-
Investment in other fixed assets	-18	-	-55
Total cash flow used for investments	148,514	-46,313	-95,352
<i>Cash flow from financing</i>			
Proceeds from share issue	-	-	303,891
Total cash flow financing	-	-	303,891
Change in cash and bank	123,482	-52,331	193,683
Cash and bank at the beginning of the period	193,683	359,179	-
Currency exchange difference in cash and bank	-46,788	-36,471	-
Cash and bank at the end of the period	270,377	270,377	193,683

▶▶ NOTES TO THE FINANCIAL STATEMENTS

Note 1: Oil and gas properties

<i>Expressed in SEK thousand</i>	Group		Parent Company	
	30 Jun 2002	31 Dec 2001	30 Jun 2002	31 Dec 2001
Sudan	365,630	366,289	-	-
Iran	12,333	9,892	-	-
Other	22,972	-	-	-
Total oil and gas properties	400,935	376,181	-	-

Note 2: Financial fixed assets

<i>Expressed in SEK thousand</i>	Group		Parent Company	
	30 Jun 2002	31 Dec 2001	30 Jun 2002	31 Dec 2001
Shares in subsidiaries	-	-	531,987	485,674
Shares in KMOC	-	181,619	-	181,619
Promissory note from KMOC	-	13,867	-	13,867
Restricted cash	56,881	31,939	-	-
Total financial fixed assets	56,881	227,425	531,987	681,160

Note 3: Shareholders' equity

<i>Expressed in SEK thousand</i>	Group	Parent Company
Balance 1 January 2002	882,467	871,039
Issue of Shares	157,991	157,991
Net result for the period	-70,872	-68,119
Currency translation	-69,848	-
Balance 30 June 2002	899,738	960,911



For the period	Group	Group	Group
	1 Jan 2002– 30 Jun 2002	1 Apr 2002– 30 Jun 2002	4 May 2001– 31 Dec 2001
<i>Expressed in SEK thousand</i>	6 months	3 months	
Return on equity, % ¹	-8	-6	-6
Return on capital employed, % ²	-9	-7	-6
Debt/equity ratio, % ³	-	-	-
Equity ratio, % ⁴	98	98	96
Share of risk capital, % ⁵	98	98	96
Interest coverage ratio, % ⁶	-	-	-
Operating cash flow/interest expenses, % ⁷	-	-	-
Yield, % ⁸	-	-	-

- 1 Return on equity is defined as the Group's net result divided by average shareholders' equity.
- 2 Return on capital employed is defined as the Group's income before tax plus interest expenses plus/less exchange differences on financial loans divided by the average capital employed (the average balance sheet total less non interest-bearing liabilities over the Group's existence).
- 3 Debt/equity ratio is defined as the Group's interest-bearing liabilities in relation to shareholders' equity.
- 4 Equity ratio is defined as the Group's shareholders' equity, including minority interest, in relation to balance sheet total.
- 5 Share of risk capital is defined as the sum of the shareholders' equity and deferred taxes, including minority interest, divided by balance sheet total.
- 6 Interest coverage ratio is defined as the Group's income before tax plus interest expenses plus/less exchange differences on financial loans divided by interest expenses.
- 7 Operating cash flow/interest expenses is defined as the Group's operating income less production costs and less current taxes divided by the interest charge for the period.
- 8 Yield is defined as dividend in relation to quoted share price at the end of the financial period.

DATA PER SHARE

For the period	Group	Group	Group
	1 Jan 2002– 30 Jun 2002 6 months	1 Apr 2002– 30 Jun 2002 3 months	4 May 2001– 31 Dec 2001
<i>Expressed in SEK thousand</i>			
Shareholders' equity, SEK ¹	3.6	3.6	4.1
Operating cash flow, SEK ²	0.0	0.0	0.0
Cash flow used in operations, SEK ³	-0.9	-0.8	0.1
Earnings, SEK ⁴	-0.3	-0.3	-0.4
Earnings, (fully diluted), SEK ⁵	-0.1	-0.1	-0.4
Dividend, SEK	-	-	-
Quoted price at the end of the financial period (regards the parent company), SEK	4.16	4.16	4.25
Number of shares at period end	248,017,316	248,017,316	212,407,568
Weighted average number of shares for the period ⁶	215,752,130	219,059,939	105,142,301
Weighted average number of shares for the period (fully diluted) ⁵	216,189,921	219,578,398	105,813,439

1 Shareholders' equity per share is defined as the Group's shareholders' equity divided by the number of shares at period end.

2 Operating cash flow per share is defined as the Group's operating income less production costs and less current taxes divided by the weighted average number of shares for the period.

3 Cash flow used in operations per share is defined as cash flow used in operations in accordance with the consolidated statement of cash flow divided by the weighted average number of shares for the period.

4 Earnings per share is defined as the Group's net result divided by the weighted average number of shares for the period.

5 Earnings per share fully diluted is defined as the Group's net result divided by the fully diluted weighted average number of shares for the period. The warrants to be issued to employees will have an exercise price calculated as the average of the first 20 trading days. No dilution has been calculated given the uncertainty relating to the issue and trading prices.

6 Weighted average number of shares is defined as the number of shares at the beginning of the period with newly issued shares weighted for the proportion of the period they are in issue.

**FINANCIAL INFORMATION**

The Company will publish the following reports:

- Nine months report (January–September 2002) will be published on 7 November 2002.
- Year end report (January–December 2002) will be published on 28 February 2003.

Stockholm 8 August 2002

C. Ashley Heppenstall

President and CEO

This report has not been subject to review by the auditors of the company.



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